

IN THE OIL FIELDS

Office: 6241 W. H. PECK Residence: 2442

OIL MARKET QUOTATIONS

	100 Barrels	100 Barrels
Gasoline	\$1.40	\$1.40
Gasoline	\$1.25	\$1.25
Cetane	\$1.15	\$1.15
Cetane	\$1.00	\$1.00
Gasoline	\$0.95	\$0.95
Cetane	\$0.85	\$0.85
Cetane	\$0.75	\$0.75
Cetane	\$0.65	\$0.65
Cetane	\$0.55	\$0.55
Cetane	\$0.45	\$0.45
Cetane	\$0.35	\$0.35
Cetane	\$0.25	\$0.25
Cetane	\$0.20	\$0.20
Cetane	\$0.15	\$0.15
Cetane	\$0.10	\$0.10
Cetane	\$0.05	\$0.05
Cetane	\$0.02	\$0.02

Must Help Reconstruction.

Now that the war is over, it becomes the duty of every business of the United States to help in every possible way to bring about prosperity and that means reconstruction time has come to business houses of the National City Bank of New York, contractors, engineers, article in the American Magazine, which should be read by every good American.

Here in Oklahoma, where business was good during even the great panic in 1907, when checks signed to pay stable of producers were discontinued by the dollar, there is no little to cause alarm. The oil men are hard at work, every man to his utmost to bring about better conditions than ever known here, and to push business to the limit. That the oil industry proffers not one penny on account of the war is evident, but it is no excuse for holding back now.

Not every man can be an oil producer, but every one can do his part to help him, without losing confidence and if this is the watch word, there will be no difficulty whatever. Oklahoma has wonderful resources and much oil can be produced and surely Texas is no menace as things are now.

The refining industry has only to wait another month and there will be a revival of business and a stronger demand for refined products than ever before. There is a shortage of crude and an unexpected number of refiners in the market.

Late news from across the Red river in Texas seems to indicate that refiners are exceptionally busy and are doing as they always do in times of flush oil, looking after the little fellow and furnishing him with a market for his oil. There is a better railroad situation, a better demand in sight and the other situation has vastly improved with the return of the soldiers from the war.

It should be no cause for alarm that some of the pipe lines are abandoning the plan to build because in the case of one of the larger concerns, at least, it should have built long ago, had there been any intention of reaching out into the Mid-continent field. Other lines have been constructed since, and it is a man's game and requires a stout heart at every stage.

News From Texas.

(By PRENTISS MOORE)

DALLAS, Texas, Jan. 25.—The Tex-Penn Oil company No. 1, Kinnakee, which proves northern Coahuila oil to be gusher territory, has increased its output 7,000 barrels daily, two wells, as has steadily declined, and a report here tonight says the well has stopped flowing. It is also reported by the information bureau of a large oil company that the original well in this district, Benedict and Tress No. 1 Duke, has about stopped flowing.

The setback to the two wells mentioned above is ascribed by some experts to the fact that in this pool, the Magnolia Petroleum company No. 1 Duke, which after being drilled deeper has increased to 1,100 barrels at the same time developing an enormous quantity of gas, estimates on the gas flow ranging from

L. L. Morrison Dead.

The many friends of L. L. Morrison will be greatly shocked to learn of his death which occurred Friday afternoon, after a brief illness.

Mr. Morrison was 52 years of age and leaves, besides his wife, one son, Lucien Morrison, Jr. He was a native of Illinois and had spent his entire life in the oil fields and deserved credit for honesty and business dealing that would be hard to equal.

The funeral services were held at the

Elk Valley syndicate have completed No. 4, King Farm, in 25-31-13, and have a gas well that is said to be even larger than the well completed a month or so ago that gauged 55,000,000 feet. A report received from the well says that the tools were thrown 800 feet in the air, when the gas sand was penetrated.

This seems trifling high but according to some old-timers, if there is a gas well of the size described, there is doubtless a mighty good gas pressure behind it. Local people are estimating the new well at 50,000,000, and the chances are that this is about 30,000,000 too much.

The Kansas Natural Gas company is taking gas from these wells and is prorating, taking from each one as much as they are able to crowd into the lines.

There is more gas this year than ever known in the history of the mid-continent field.

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